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DETERMINE RESERVOIR PROPERTIES OF “R1” RESERVOIR BASED ON LOG INTERPRETATION AND CORE ANALYSIS IN “X” FIELD OF SOUTH SUMATRA BASIN**Sri Rizky *, Ordas Dewanto*, Beny Chasandra*, Bagus Sapto Mulyatno******Geophysical Engineering, Lampung University****ABSTRACT**

The degree of success of many oil and gas drilling and production activities depends upon the accuracy of the characteristics and model used in a reservoir description. A better reservoir characterization means higher success rates and fewer wells for reservoir exploitation. A study for the determination of reservoir properties has been carried out in “X” field of the South Sumatra Basin . Depths and thicknesses of hydrocarbon bearing zones were obtained from correlated wells. Petrophysical parameters of hydrocarbon were obtained from combined well logging and core data. Data from six composite well logs comprising of gamma ray, resistivity, neutron and density logs were used for the study. The results from the study showed that one reservoir zone (R1) was identified, which can be good correlated in all of the wells. Well log and seismic section revealed the presence of hydrocarbons in the identified sands. The evaluated petrophysical parameter indicated that there were good porosity ranges between (18-27%), clay volume (1-8%), water saturation (28-47%), and hydrocarbon saturation (53-72%). Seismic section in wells shows the trapping mechanism to be mainly fault-assisted anticlinal closures. This prospect zone has been recommended for drilling and further research work. This implies that the research area indicates hydrocarbon accumulation in economic quantities.

Keywords: Reservoir, 3D seismic, Well Logging, Petrophysical properties

INTRODUCTION

A good reservoir is one that is commercially productive; it produces enough oil or gas to pay back its investors for the cost of drilling and leaves a profit (David et al, 2002). Hence, reservoir characterization is undertaken to determine the quality and commerciality of hydrocarbon by using reservoir properties/parameters such as porosity (Φ), permeability (K), fluid saturation and Net Pay thickness. Core analysis, seismic interpretation and well logging are three essential procedures undertaken as part of the reservoir characterization which can help to give an idea of whether a formation contains commercial amounts of recoverable hydrocarbons.

Well logging is a study of acquiring information on physical properties of rocks that are exposed during drilling of an oil well. Logs also tell us about the fluids in the pores of the reservoir rocks (Ishwar et al, 2013). Different types of gamma ray (GR), spontaneous potential (SP), resistivity, neutron and density log help in defining physical characteristics of the reservoirs. Core analysis is a very important part of the formation evaluation process, enabling the study of samples of reservoir rock to determine well conditions and, as a result, the ability of the formation to produce hydrocarbons (Ardo, 2016). On the other hand, as well as being an additional source of information, coring can also be used to calibrate well log data in order to determine important reservoir properties. Seismic profiles provide an almost continuous lateral view of subsurface. Seismic profiles can resolve, with relatively high precision, the structural and stratigraphic changes from the arrival times and amplitudes of the reflection events (Godwin et al, 2012). Therefore, seismic and well log data are widely used in petroleum exploration to map the subsurface.

By analysing core, well log and seismic data, it is possible to determine reservoir properties, reduce uncertainty and, as a result, gain a more complete understanding of what to expect within the formation.

REGIONAL GEOLOGY

The South Sumatra Basin is one of the back arc basins in Indonesia. It is located in the southern part of the island of Sumatra. The basin is boarded to the north by Jambi, to the west by Bengkulu province, to the south by the Lampung province and to the east coast by the islands of Bangka and Belitung. It comprises of a series of NNW-SSE trending syn-rift basins with post-rift sequence. The basin was formed during east-west extension which took place during pre-tertiary and early tertiary times (Daly et al., 1987).

The geology and Tectonic histories of the basin have been published by Kasim and J. Armstrong (2015), de Coster (1974), Darman and Sidi (2000), Adiwidjaja and de Coster (1973), Pulunggono et al. (1992), and Barber et al. (2005) (Figure 1). The geology of South Sumatra is dominated by the Holocene-Pleistocene and Pliocene-Miocene sediments, pre-Tertiary Volcanic and intrusive igneous as well as metamorphic rocks. Stratigraphically, four phases of tectono-stratigraphic evolution are recognised. The basin contains pre-tertiary rocks that occur as isolated inliers that are overlain by a thick sequence of tertiary to recent sediments and volcanic. These are; Early Syn-rift (Eocene to Early Oligocene), Late Syn-rift (Late Oligocene to Early Miocene), Early Post-rift (Early to Middle Miocene) and Late post-rift (Middle Miocene to Quaternary).

THEORY

The porosity was estimated from the density log as shown in the following relationship:

$$\Phi = (\rho_{ma} - \rho_{log}) / (\rho_{ma} - \rho_{fluid})$$

The effective porosity was further deduced by introducing the shale volume percentage into the equation.

$$\Phi_e = \{(\rho_{ma} - \rho_{log}) / (\rho_{ma} - \rho_{fluid})\} - \{VCL * (\rho_{ma} - \rho_{sh}) / (\rho_{ma} - \rho_{fluid})\}$$

Where,

Φ = Density porosity

ρ_{ma} = matrix density

ρ_{log} = bulk density log reading

ρ_{fluid} = density of fluid

Φ_e = Effective porosity

ρ_{sh} = Density of shale

VCL = volume of clay

(Dresser, 1979).

The volume of shale was calculated using the equation below. The parameter also served as an input data in the porosity and saturation model for shaly sand.

$$IGR = (GR_{log} - GR_{min}) / (GR_{max} - GR_{min})$$

$$VCL = 0.083 [2.37 \times IGR - 1]$$

Where,

IGR = Gamma Ray Index

Grlog = GR of formation measured from log

Grmin = Minimum GR in zone of interest

Grmax = Maximum GR reading in formation of interest

VCL = Volume of Clay

(Rider, 2002).

Water saturation was calculated from the Indonesian equation, it is given as follows:

$$S_{we} = \sqrt{1 / \{ (VCL^2 / R_{tcl}) + (\Phi_e / a \cdot R_w) \}} * R_t$$

where,

S_{we} = Effective water saturation

R_{tcl} = Deep resistivity in clay (read from log)

Φ_e = Effective porosity

R_w = formation water resistivity

VCL = Volume of Clay

a = tortuosity

m = cementation

n = saturation exponent

Rt= formation resistivity

(Dewan, 1983).

METHODOLOGY

The data collected from the fields in the South Sumatra basin consists of well logging data, routine core analysis and seismic section data. Suite of logs consist of gamma ray, resistivity, density and neutron logs are used for petrophysical analysis and well correlation. Core analysis data consists of water saturation, porosity, cementation exponent, and saturation exponent are used as parameter sand calibration in the petrophysical analysis. One seismic profile, an arbitrary line in NW-SE direction was interpreted to support the study.

Six suits of composite well logs Well-1, Well-2, Well-3, Well-4, Well-5 and Well-6 were used for this study. This study has been carried out through qualitative and quantitative analyses by means of the Interactive Petrophysics (IP) program.

The gamma ray and resistivity logs were used for the identification of lithologies and hydrocarbon-bearing reservoirs. The reservoir fluids were characterized using resistivity log and water saturation value. The clay content was calculated from gamma ray logs. The corrected porosity was estimated using a combination of the density and neutron logs, after applying various corrections. The water saturation was computed using the Indonesian equation, in which a factor and cementation exponent were derived from core analysis ($a= 1$, $m=1.2$, $n=2$). The logs were also used for well correlation. The identified reservoir tops in the wells were tied to the seismic sections for horizon identification and mapping with the aid of the check shot data from the wells. Cores were used as a reference and calibration to compare with the lithology and petrophysical properties interpreted from the wire line logs.

RESULT AND DISCUSSION

The results of the interpreted well logs revealed one hydrocarbon-bearing sandstone reservoir in each of the wells (Figure 2 until Figure 7). This reservoir is well correlated in all six wells (Figure 8), which were visible from the gamma ray, resistivity and the neutron–density logs. High resistivity log reading and separation of the neutron-density log with the neutron log deflecting to the right and density log to the left indicated the present of hydrocarbon. The gamma ray log shows the lithology of reservoir is sandstone as a low gamma ray reading unit. The low GR, high resistivity, low neutron and low density log responses indicated that hydrocarbon type was oil, it also supported by testing data

Table 1 shows the summary of the core analysis values and the petrophysical log values of the reservoir of the study. The net pay thickness of the reservoir varied between 10 m and 12m. It reveals

a significant similarity in the porosity values determined by the two different methods, which are core analysis and log analysis. The petrophysical porosity values range from 18 to 28 percent, while the core analysis porosity values range from 19 to 25 percent. It shows that the reservoir has good quality reservoir sands. Comparison between core analysis and petrophysical log water saturation values has significant similarity values. The core analysis water saturation values range from 35 to 47 percent, while the petrophysical log water saturation values range is from 28 to 46 percent . The clay volume of the “R1” reservoir is low, varying between 1 and 8 percent . It is indicating of low effect of clay in the reservoir. Because the presence of clay can effect the effective porosity, fill the porous space and decrease space for hydrocarbons

Figure 9 shows a typical seismic section, showing the arbitrary cross section between well 4 and well 6 with horizons mapped across the section. The fault structure at the centre of the field was found to be the principal structure responsible for hydrocarbon entrapment. Two reflection events were picked on the seismic sections. Reservoir R1 located in Air Benakat Formation shows by yellow zone in seismic section. The top reservoir R1 (horizon 2) at 1310ms marked with yellow colour, is the primary target. The horizon 1 at 1280ms marked with blue colour is secondary target, indicating by separation between neutron-density log at well-4, but it has low resistivity. The top of reservoir R1 of Well-4 is correlated with reservoir R1 of Well-6.

CONCLUSION

Based on the composite log response, a reservoir (R1) was identified in the study wells which can be well correlated in all of the wells. Quantitative porosity verification shows good correlation between log and core porosities. The low GR, high resistivity, low neutron and low density log responses indicated that hydrocarbon type was oil, it also supported by testing data. Porosity ranged from 18-27%. Volume of clay ranged from 1-8%. Water saturation ranged from 28-47 % whereas average hydrocarbon saturation ranged from 53-72 %. It reveals that all petrophysical parameters have been calculated and compared to characterize the reservoirs using log data and core analysis. A typical seismic section shows the fault structure at the centre of the field was found to be the principal structure responsible for hydrocarbon entrapment. The study also reveals that the hydrocarbon-bearing reservoir has potential for hydrocarbon production and accumulation and with less effect of clay distribution.

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Figure 1. Location map of the study area, South Sumatra Basin (modified from Barber et al., 2005).

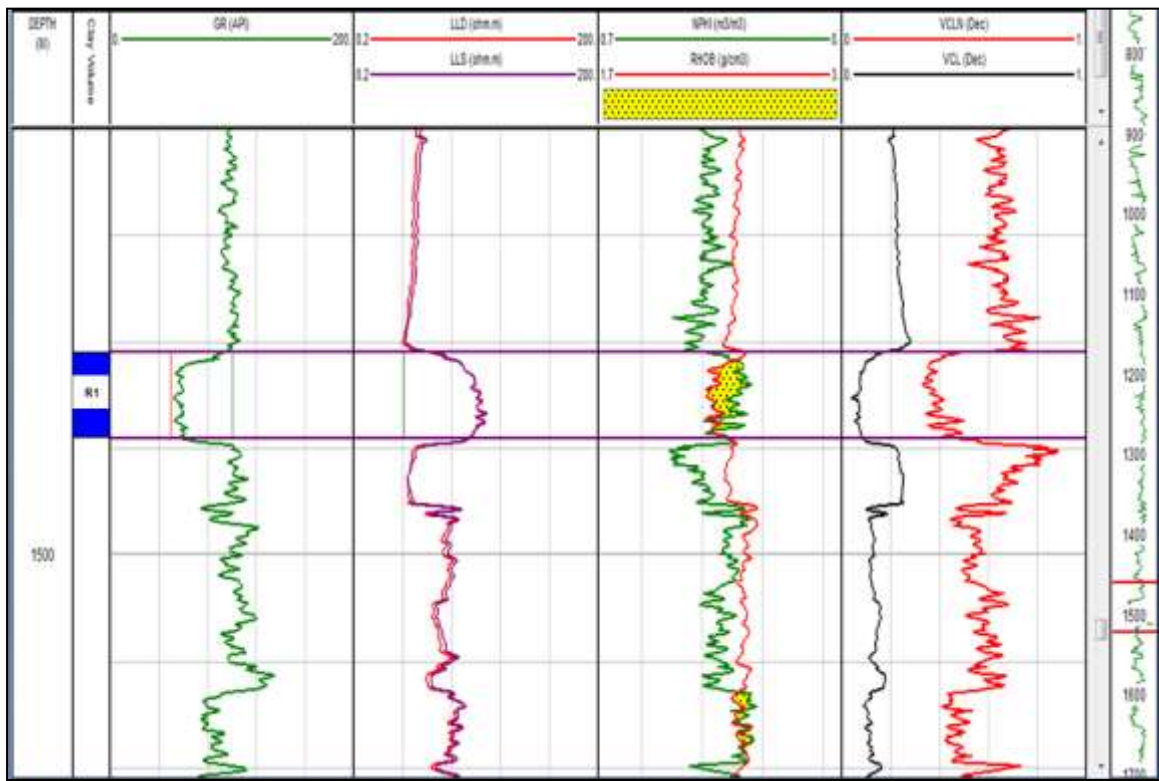


Figure 2. Composite Log for Well 1

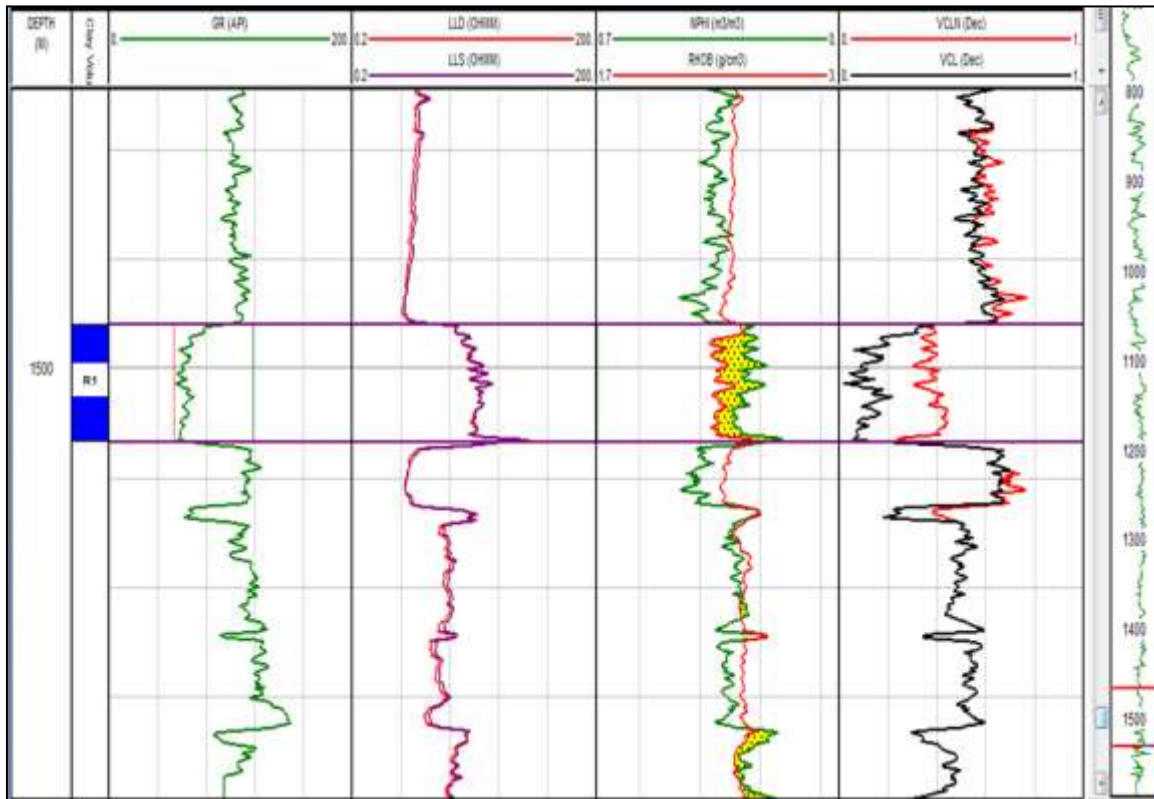


Figure 3. Composite Log for Well 2

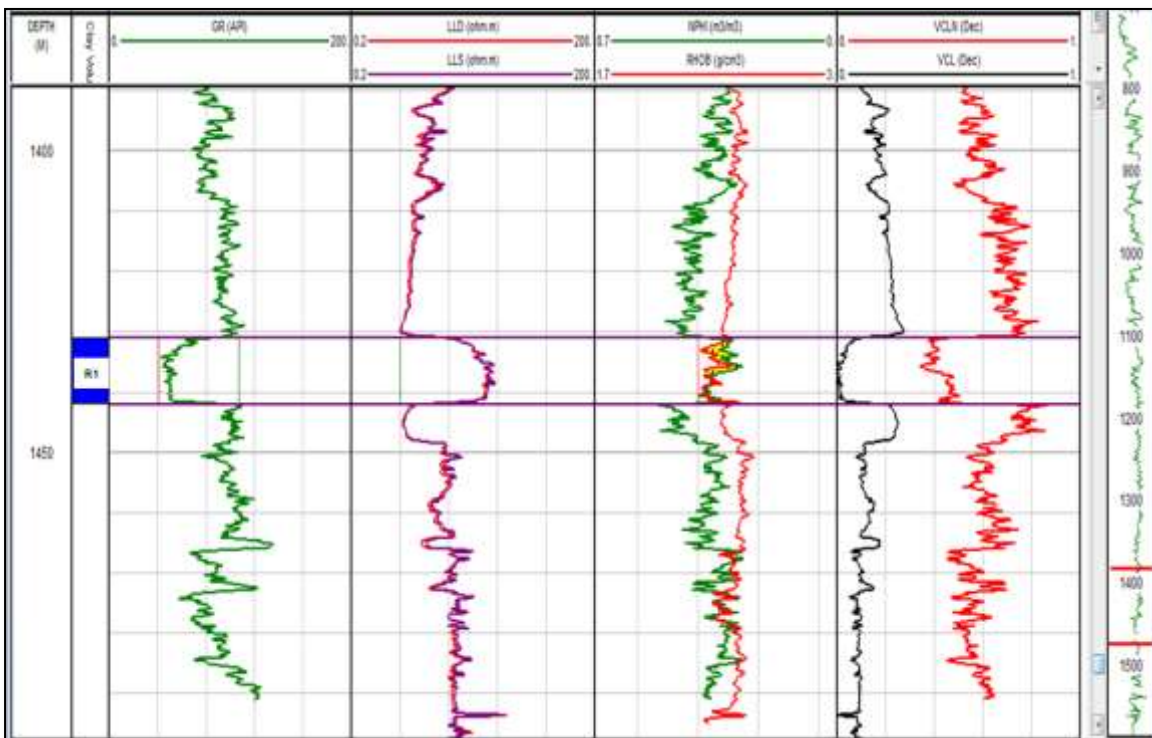


Figure 4. Composite Log for Well 3

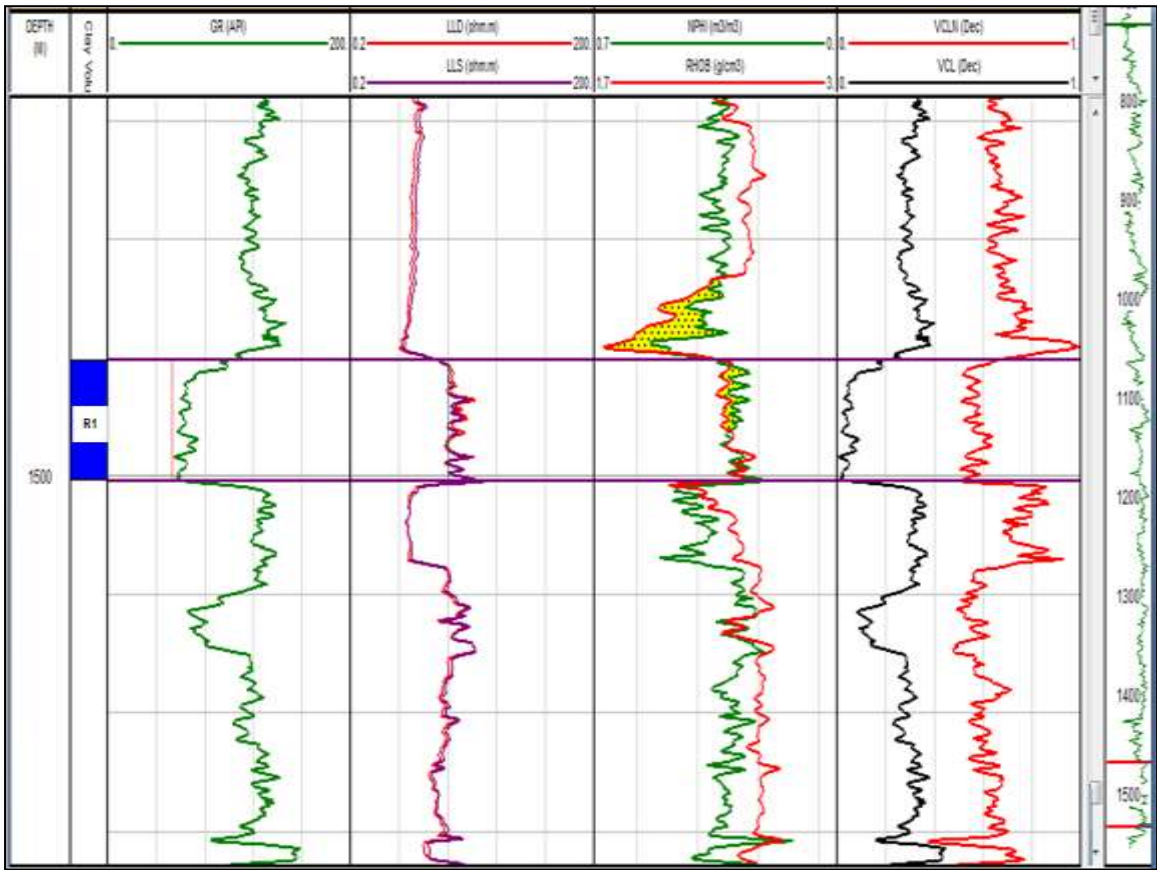


Figure 5. Composite Log for Well 4

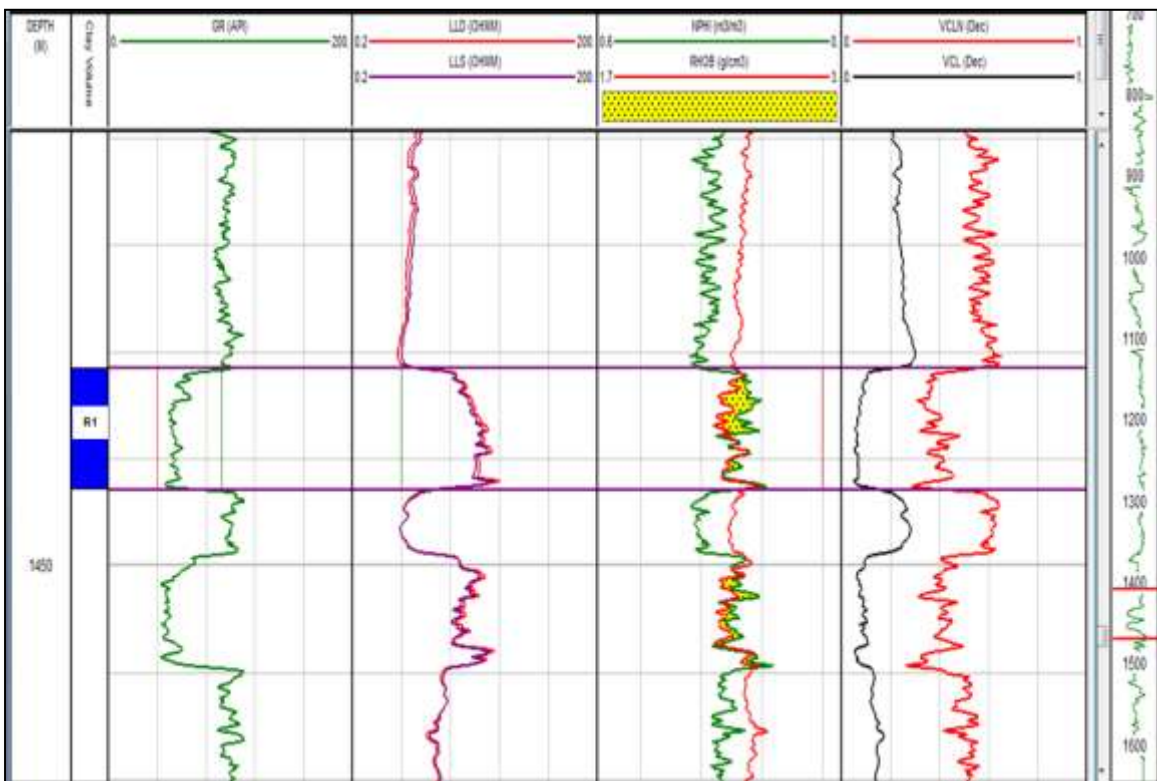


Figure 6. Composite Log for Well 5

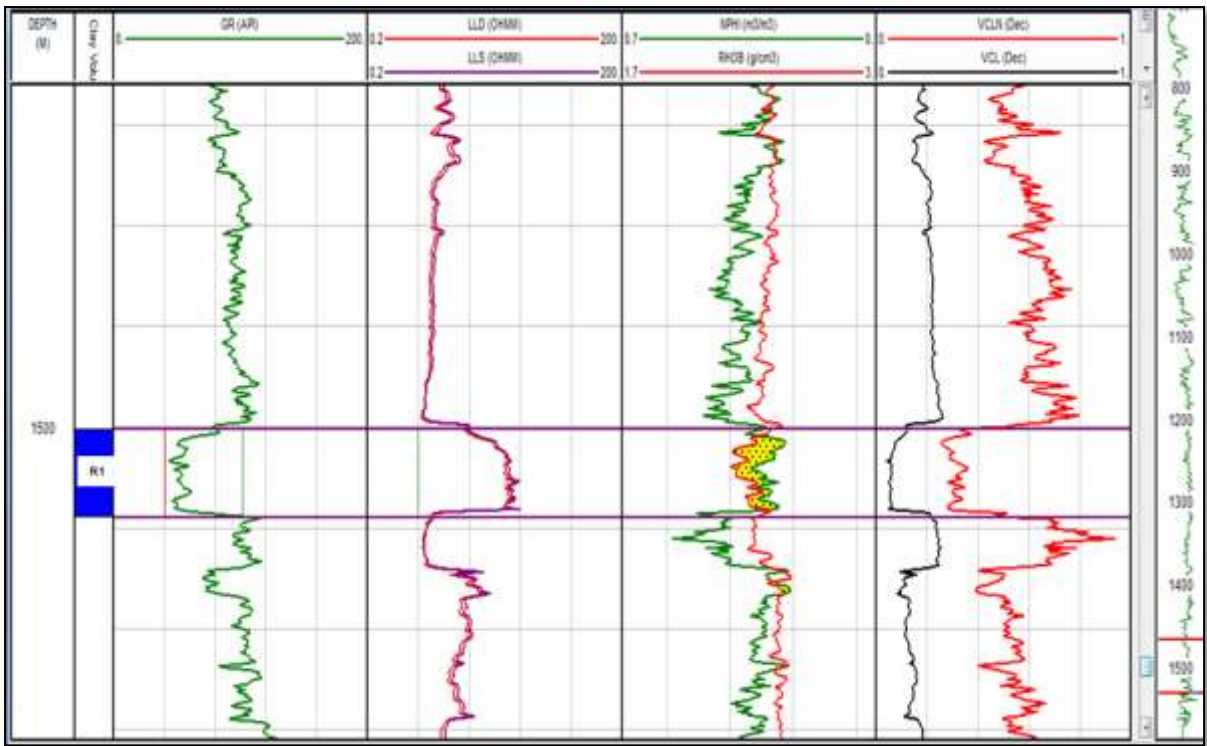


Figure 7. Composite Log for Well 6

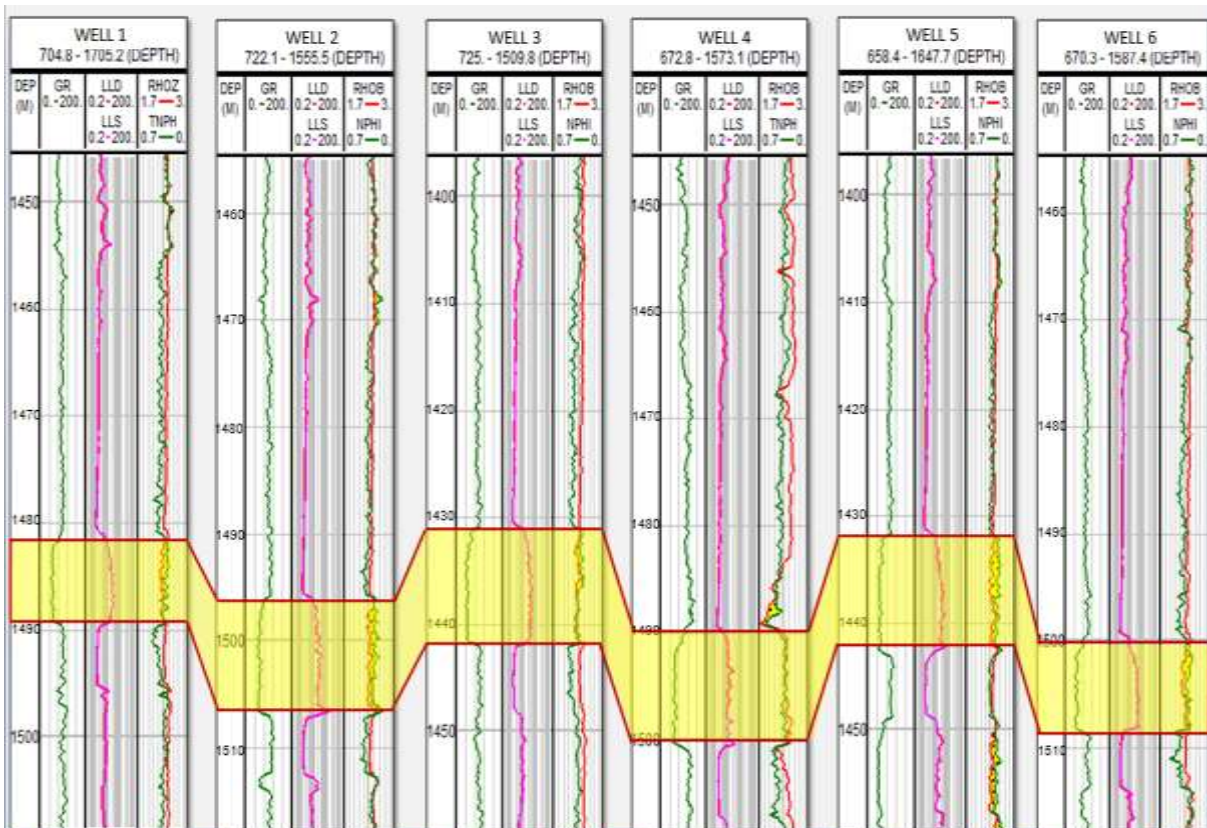


Figure 8. Reservoir correlation from Well-1 to Well-6

Table 1. A comparison of petrophysical with core analysis values in reservoir R1

Well	Top (m)	Bottom (m)	Gross Thick (m)	vcl log (%)	Ø log (%)	Ø core (%)	Sw log (%)	Sw core (%)
1	1480	1490	10	8.1	28	25	33	39
2	1496	1507	11	1.43	18	19	39	39
3	1430	1442	12	2.7	27	25	28	35
4	1490	1500	10	5.9	25	23	43	42
5	1431	1443	12	7.9	18	22	46	47
6	1500	1510	10	7	27	24	36	38

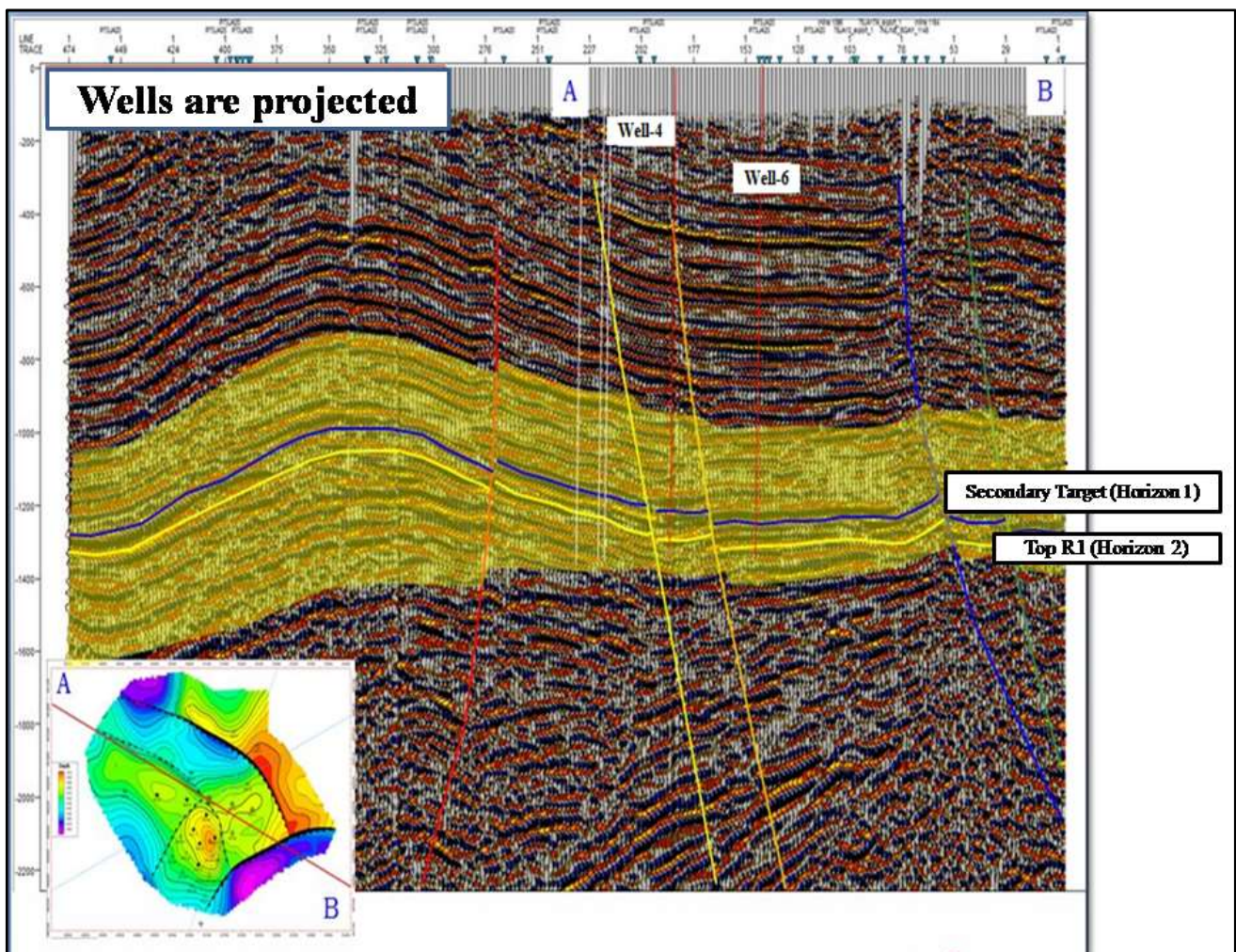


Figure 9. A seismic section, showing the cross section between the two wells (well-4 and well-6) and mapped horizons and onlap suggesting stratigraphic trap for hydrocarbon